		245	Chagifia nottown of plumpl wolla
335	SUBMERGED WELL	_	.Specific pattern of plural wells
336	.Testing	246	.Using microorganisms
337	For leak	247	.Nuclear energy or radioactivity
338	.Connection or disconnection of	0.40	for treating
	submerged members remotely	248	.Electric current or electrical
	controlled		wave energy through earth for
339	With provision for removal or	0.4.0	treating
	repositioning of member	249	.Vibrating the earth or material
	without removal of other well		in or being placed in the
	structure	0=0 01	earth pores
340	Disconnection	250.01	.With indicating, testing,
341	With orienting or aligning of	0=4 4	measuring or locating
	member for connection	251.1	Including in situ combustion
342	Including removable, member	252.1	Including production of earth
	mounted guide		fluid by driving fluid
343	Including means to pull member	252.2	Residual oil or oil saturation
	into position	252.3	Salinity or acidity
344	Connection to provide fluid	252.4	Flood front
	flow path	252.5	Permeability or viscosity
345	Connection of riser-and-tubing	252.6	And tracing material
	assembly to other structure	253.1	Indicating the location,
346	Yieldable tubing		presence, or absence of cement
347	Connection of lateral flow	254.1	Determining position of earth
	line		zone or marker
348	Connection of pipe hanging	254.2	Well logging
349	Connection of guide means	255.1	Determining position of object
350	.Submerged, buoyant wellhead or		in well
	riser	255.2	Tool orienting
351	.Means removably connected to	255.3	Using whipstock
331	permanent well structure	250.02	Permeability determining
352	Surface vessel	250.03	Determining fluid interface or
353	Having means to move vessel to		fluid level
333	precise location	250.04	Plug indicating or releasing
354	Having means to hold vessel at	250.05	Scale or corrosion
331	given location (e.g., anchor,		determination
	etc.)	250.06	Steam quality
355	With means to compensate for	250.07	Bottom hole pressure
333	vessel movement	250.08	Leak testing or locating
356	Means to provide protective	250.09	Impression means
330	environment for operative	250.1	Fracturing characteristic
	access below surface of water	250.11	Holder for coupon or sensor
357	Separator	250.11	Tracer
358	Drilling means	250.12	Determining stuck point
359	Removable riser	250.13	
360		250.14	Of cementing or plugging
	Well component assembly means	250 15	technique
361	Pipe cutting means	250.15	Automatic control for
363	.With safety or emergency shutoff	250 16	production
364	.Including disaster feature	250.16	Prospecting
365	.With provision for disassembly	250.17	Including testing or treating
366	.Multiple wells		tool having at least one
367	.Riser	256	actuatable packer
368	.Wellhead	256	.In situ combustion
244.1	PROCESSES		

0.5.5		0.50	
257	Injecting while producing by in	263	.Cyclic injection then production
250	situ combustion from same well	276	of a single well
258	Plural distinct superimposed formations	276	.Providing porous mass of adhered filter material in well
259	Including fracturing or	277	Repairing object in well
239	attacking formation	278	.Graveling or filter forming
260	Injecting specific fuel or	279	.Material placed in pores of
200	catalyst for burning into	219	formation to treat resident
	formation		fluid flowing into well
261	Injecting specific material	280	.Specific propping feature for a
201	other than oxygen into	200	fracture
	formation	281	.Separate steps of (1) cementing,
262	Solid fuel or particles in well	201	plugging or consolidating and
264	.Sampling well fluid		(2) fracturing or attacking
265	.Separating material entering		formation
200	well	282	.Specific low fluid loss feature
266	Injection and producing wells		for fluid attacking formation
267	Separating outside of well	283	.Specific low fluid loss feature
268	.Distinct, separate injection and		for fracturing fluid or cement
200	producing wells		causes fracture
270	Injecting a composition to	284	.Fluid flow causes pellet to
	adjust the permeability (e.g.,		block opening in wall of
	selective plugging)		conduit
270.1	Injecting a composition	285	.Cementing, plugging or
	including a surfactant or		consolidating
	cosurfactant	286	Tamping, vibrating, exploding
270.2	Nonaqueous type		or using receptacle
400	Sequentially injected separate	287	Removable molding or forming
	fluids (e.g., slugs)		means
401	Injecting a gas or gas mixture	288	Including heating
402	CO2 or carbonated gas	289	Discharging cement from casing
403	In combination with		at different levels
	additional organic material	290	By tubing which is subsequently
	(e.g., alkyls, carbon chains)	0.01	lifted
272.1	Involving the step of heating	291	With piston separator
272.2	In association with fracturing	292	Using specific materials
	or crevice forming processes	293	Cement or consolidating
272.3	Steam as drive fluid		material contains inorganic
272.4	In combination with alkyls or		water settable and organic
	carbon chains	294	ingredients
272.5	With override zone,	294	Cement or consolidating
	diverting, or path blocking		material is organic or has organic ingredient
272 6	operation	295	Organic material is resin or
272.6 272.7	Liquid material injectedHorizontal well	200	resinous
272.7	Horizontal wellIncluding fracturing or	296	.Preventing flow into strainer
2/1	attacking formation	250	while lowering by blocking
269	Fluid injected from		openings
207	longitudinally spaced	297	.Perforating, weakening, bending
	locations in injection well		or separating pipe at an
275	Injected fluid comprises water		unprepared point
۷, ۶	and material other than	298	Perforating, weakening or
	inorganic gas		separating by mechanical means
			or abrasive fluid

299	.With explosion or breaking	387	With sealing feature (e.g.,
200	container to implode	F 0	packer)
300	.Chemical inter-reaction of two	50	WELLS WITH LATERAL CONDUITS
	or more introduced materials	51	MEANS FOR FORMING FILTER BEDS
	(e.g., selective plugging or	F.0	(E.G., GRAVEL PLACING)
201	surfactant)	52	PLURAL WELLS
301	.Freeing stuck object, grappling	53	AUTOMATIC
	or fishing in well	54	.Float controlled valve
302	.Heating, cooling or insulating	54.1	WITH MEANS FOR SEPARATELY PUMPING
303	Placing preheated fluid into		FROM PLURAL SOURCES IN WELL
	formation	54.5	MEANS FOR CUTTING CABLE OR ROPE
304	.Dissolving or preventing		BELOW GROUND
	formation of solid oil deposit	54.6	.Cutting means actuated by
305.1	.Placing fluid into the formation		contacting element suspended
306	Fluid enters and leaves well at		in well by cable or rope
	spaced zones	55	MEANS FOR PERFORATING, WEAKENING,
307	Attacking formation		BENDING OR SEPARATING PIPE AT
308	Fracturing		AN UNPREPARED POINT
309	.Producing foam or gas in well by	55.1	.With disparate below ground
	foaming or gas producing		feature
	material	55.2	.Perforating or splitting cutter
310	.Entraining or incorporating	55.3	Wedge or cam actuated
	treating material in flowing	55.6	.Cutter rotates circumferentially
	earth fluid		of pipe
311	.Cleaning or unloading well	55.7	Internal
312	Liquid introduced from well top	55.8	Tool moved radially by fluid
313	.Parallel string or multiple		pressure
	completion well	56	
	Completion well	50	SCREEN AND OUTSIDE CLEANING PIPE
369	.Producing the well	57	SCREEN AND OUTSIDE CLEANING PIPE WITH HEATING, REFRIGERATING OR
369 370	-		
	.Producing the well		WITH HEATING, REFRIGERATING OR
	.Producing the wellIncluding varying downhole	57	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS
370	.Producing the wellIncluding varying downhole pressure	57	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in
370	.Producing the wellIncluding varying downhole pressureIncluding non-expulsive	57 58	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well
370 371	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well	57 58 59	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well .Burner in well
370371372	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift	57 58 59 60	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well .Burner in well .Electrical heater in well
370371372	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or	57 58 59 60	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS Fuel supply or hot billet in well Burner in well Electrical heater in well Heater surrounding production tube
370371372	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a	57 58 59 60 61	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS Fuel supply or hot billet in well Burner in well Electrical heater in well Heater surrounding production
370 371 372 373	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a well	57 58 59 60 61 62	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS Fuel supply or hot billet in well Burner in well Electrical heater in well Heater surrounding production tube With eduction pump or plunger in
370 371 372 373	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a well .Operated by fluid pressure	57 58 59 60 61	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well .Burner in well .Electrical heater in well .Heater surrounding production tube .With eduction pump or plunger in well
370 371 372 373	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a well .Operated by fluid pressure controlled above ground	57 58 59 60 61 62	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well .Burner in well .Electrical heater in well .Heater surrounding production tube .With eduction pump or plunger in well WITH EXPLOSIVE OR GAS GENERATING MEANS IN WELL
370 371 372 373	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a well .Operated by fluid pressure controlled above groundBy auxilliary fluid control	57 58 59 60 61 62 63	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well .Burner in well .Electrical heater in well .Heater surrounding production tube .With eduction pump or plunger in well WITH EXPLOSIVE OR GAS GENERATING MEANS IN WELL WITH TIME OR DISTANCE MEASURING,
370 371 372 373 374 375	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a well .Operated by fluid pressure controlled above groundBy auxilliary fluid control line	57 58 59 60 61 62 63	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well .Burner in well .Electrical heater in well .Heater surrounding production tube .With eduction pump or plunger in well WITH EXPLOSIVE OR GAS GENERATING MEANS IN WELL
370 371 372 373 374 375	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a well .Operated by fluid pressure controlled above groundBy auxilliary fluid control line .Destroying or dissolving well	57 58 59 60 61 62 63	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well .Burner in well .Electrical heater in well .Heater surrounding production tube .With eduction pump or plunger in well WITH EXPLOSIVE OR GAS GENERATING MEANS IN WELL WITH TIME OR DISTANCE MEASURING, TEMPERATURE RESPONSIVE OR COUNTING MEANS
370 371 372 373 374 375 376	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a well .Operated by fluid pressure controlled above groundBy auxilliary fluid control line .Destroying or dissolving well part	57 58 59 60 61 62 63 64	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS Fuel supply or hot billet in well Burner in well Electrical heater in well Heater surrounding production tube With eduction pump or plunger in well WITH EXPLOSIVE OR GAS GENERATING MEANS IN WELL WITH TIME OR DISTANCE MEASURING, TEMPERATURE RESPONSIVE OR
370 371 372 373 374 375 376	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a well .Operated by fluid pressure controlled above groundBy auxilliary fluid control line .Destroying or dissolving well part .Disassembling well part	57 58 59 60 61 62 63 64 65.1 66	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well .Burner in well .Electrical heater in well .Heater surrounding production tube .With eduction pump or plunger in well WITH EXPLOSIVE OR GAS GENERATING MEANS IN WELL WITH TIME OR DISTANCE MEASURING, TEMPERATURE RESPONSIVE OR COUNTING MEANS WITH ELECTRICAL MEANS .Indicating
370 371 372 373 374 375 376 377 378	.Producing the wellIncluding varying downhole pressureIncluding non-expulsive material placed in wellBy fluid lift .Operating valve, closure, or changeable restrictor in a wellOperated by fluid pressure controlled above groundBy auxilliary fluid control line .Destroying or dissolving well part .Disassembling well part .Assembling well part	57 58 59 60 61 62 63 64	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well .Burner in well .Electrical heater in well .Heater surrounding production tube .With eduction pump or plunger in well WITH EXPLOSIVE OR GAS GENERATING MEANS IN WELL WITH TIME OR DISTANCE MEASURING, TEMPERATURE RESPONSIVE OR COUNTING MEANS WITH ELECTRICAL MEANS .Indicating .Electrical motor (e.g., solenoid
370 371 372 373 374 375 376 377 378 379 380	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a well .Operated by fluid pressure controlled above ground .By auxilliary fluid control line .Destroying or dissolving well part .Disassembling well part .Assembling well part .Above ground partsConduit	57 58 59 60 61 62 63 64 65.1 66 66.4	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well .Burner in well .Electrical heater in well .Heater surrounding production tube .With eduction pump or plunger in well WITH EXPLOSIVE OR GAS GENERATING MEANS IN WELL WITH TIME OR DISTANCE MEASURING, TEMPERATURE RESPONSIVE OR COUNTING MEANS WITH ELECTRICAL MEANS .Indicating .Electrical motor (e.g., solenoid actuator)
370 371 372 373 374 375 376 377 378 379 380 381	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a well .Operated by fluid pressure controlled above groundBy auxilliary fluid control line .Destroying or dissolving well part .Disassembling well part .Assembling well part .Above ground partsConduit .Placing or shifting well part	57 58 59 60 61 62 63 64 65.1 66.4 66.5	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well .Burner in well .Electrical heater in well .Heater surrounding production tube .With eduction pump or plunger in well WITH EXPLOSIVE OR GAS GENERATING MEANS IN WELL WITH TIME OR DISTANCE MEASURING, TEMPERATURE RESPONSIVE OR COUNTING MEANS WITH ELECTRICAL MEANS .Indicating .Electrical motor (e.g., solenoid actuator) .Magnetic
370 371 372 373 374 375 376 377 378 379 380	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a well .Operated by fluid pressure controlled above groundBy auxilliary fluid control line .Destroying or dissolving well part .Disassembling well part .Assembling well part .Above ground partsConduit .Placing or shifting well partProviding support for well part	57 58 59 60 61 62 63 64 65.1 66 66.4 66.5 66.6	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well .Burner in well .Electrical heater in well .Heater surrounding production tube .With eduction pump or plunger in well WITH EXPLOSIVE OR GAS GENERATING MEANS IN WELL WITH TIME OR DISTANCE MEASURING, TEMPERATURE RESPONSIVE OR COUNTING MEANS WITH ELECTRICAL MEANS .Indicating .Electrical motor (e.g., solenoid actuator) .Magnetic .Valve
370 371 372 373 374 375 376 377 378 379 380 381 382	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a well .Operated by fluid pressure controlled above groundBy auxilliary fluid control line .Destroying or dissolving well part .Disassembling well part .Assembling well part .Above ground partsConduit .Placing or shifting well part .Providing support for well part (e.g., hanger or anchor)	57 58 59 60 61 62 63 64 65.1 66.4 66.5 66.6 66.7	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS Fuel supply or hot billet in well Burner in well Electrical heater in well Heater surrounding production tube With eduction pump or plunger in well WITH EXPLOSIVE OR GAS GENERATING MEANS IN WELL WITH TIME OR DISTANCE MEASURING, TEMPERATURE RESPONSIVE OR COUNTING MEANS WITH ELECTRICAL MEANS Indicating Electrical motor (e.g., solenoid actuator) Magnetic ValveLongitudinally movable operator
370 371 372 373 374 375 376 377 378 379 380 381 382 383	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a well .Operated by fluid pressure controlled above groundBy auxilliary fluid control line .Destroying or dissolving well part .Disassembling well part .Assembling well part .Above ground partsConduit .Placing or shifting well part .Providing support for well part (e.g., hanger or anchor) .By fluid driven piston	57 58 59 60 61 62 63 64 65.1 66 66.4 66.5 66.6	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well .Burner in well .Electrical heater in well .Heater surrounding production tube .With eduction pump or plunger in well WITH EXPLOSIVE OR GAS GENERATING MEANS IN WELL WITH TIME OR DISTANCE MEASURING, TEMPERATURE RESPONSIVE OR COUNTING MEANS WITH ELECTRICAL MEANS .Indicating .Electrical motor (e.g., solenoid actuator) .Magnetic .ValveLongitudinally movable operator WITH BELOW AND ABOVE GROUND
370 371 372 373 374 375 376 377 378 379 380 381 382 383 384	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a well .Operated by fluid pressure controlled above groundBy auxilliary fluid control line .Destroying or dissolving well part .Disassembling well part .Assembling well part .Above ground partsConduit .Placing or shifting well part .Providing support for well part (e.g., hanger or anchor) .By fluid driven piston .With bending of tubing	57 58 59 60 61 62 63 64 65.1 66.4 66.5 66.6 66.7 67	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well .Burner in well .Electrical heater in well .Heater surrounding production tube .With eduction pump or plunger in well WITH EXPLOSIVE OR GAS GENERATING MEANS IN WELL WITH TIME OR DISTANCE MEASURING, TEMPERATURE RESPONSIVE OR COUNTING MEANS WITH ELECTRICAL MEANS .Indicating .Electrical motor (e.g., solenoid actuator) .Magnetic .ValveLongitudinally movable operator WITH BELOW AND ABOVE GROUND MODIFICATION
370 371 372 373 374 375 376 377 378 379 380 381 382 383 384 385	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a well .Operated by fluid pressure controlled above groundBy auxilliary fluid control line .Destroying or dissolving well part .Disassembling well part .Assembling well part .Above ground partsConduit .Placing or shifting well part .Providing support for well part (e.g., hanger or anchor) .By fluid driven piston .With bending of tubingFlexible cable or wire	57 58 59 60 61 62 63 64 65.1 66.4 66.5 66.6 66.7	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well .Burner in well .Electrical heater in well .Heater surrounding production tube .With eduction pump or plunger in well WITH EXPLOSIVE OR GAS GENERATING MEANS IN WELL WITH TIME OR DISTANCE MEASURING, TEMPERATURE RESPONSIVE OR COUNTING MEANS WITH ELECTRICAL MEANS .Indicating .Electrical motor (e.g., solenoid actuator) .Magnetic .ValveLongitudinally movable operator WITH BELOW AND ABOVE GROUND
370 371 372 373 374 375 376 377 378 379 380 381 382 383 384	.Producing the well .Including varying downhole pressure .Including non-expulsive material placed in well .By fluid lift .Operating valve, closure, or changeable restrictor in a well .Operated by fluid pressure controlled above groundBy auxilliary fluid control line .Destroying or dissolving well part .Disassembling well part .Assembling well part .Above ground partsConduit .Placing or shifting well part .Providing support for well part (e.g., hanger or anchor) .By fluid driven piston .With bending of tubing	57 58 59 60 61 62 63 64 65.1 66.4 66.5 66.6 66.7 67	WITH HEATING, REFRIGERATING OR HEAT INSULATING MEANS .Fuel supply or hot billet in well .Burner in well .Electrical heater in well .Heater surrounding production tube .With eduction pump or plunger in well WITH EXPLOSIVE OR GAS GENERATING MEANS IN WELL WITH TIME OR DISTANCE MEASURING, TEMPERATURE RESPONSIVE OR COUNTING MEANS WITH ELECTRICAL MEANS .Indicating .Electrical motor (e.g., solenoid actuator) .Magnetic .ValveLongitudinally movable operator WITH BELOW AND ABOVE GROUND MODIFICATION

68.5	With above ground (1) motor	79.1	.Cap having transporting means or
	carried by casing or casing		ground support
	support or (2) well fluid pump	80.1	.Having retractable pipe section
69	.With receptacle for insertion		to allow closing of gate type
	into well		valve or flapper valve for rod
70	.Head for tool, piston or cleaner		or pipe
	(e.g., cement head)	81.1	.Fluid catcher around pipe
71	.With above ground casing sinking		coupling
	means	82.1	.Releasable seal or cleaner
72	.Above ground actuating means for		disengaged by projection on
	below ground device		inner member
73	Tubing or casing actuated	83.1	Latches releasable radially
74	.With below ground screen		inward
75.11	ABOVE GROUND APPARATUS	84.1	.With seal for reciprocating
76.1	.Having structure for converting		member
	from one mode of operation to	84.2	Cooling fluid or grease
	another; e.g., valve to packer		supplied to seals
77.1	.Moving tubing or cable into an	84.3	Rotary blowout preventer type
	existing well	84.4	Fluid pressure actuated seals
77.2	Coiled tubing	84.5	Seal fixedly mounted to rod
77.3	Chain injector	90.1	.With means for inserting fluid
77.4	Piston and cylinder		into well
77.51	.With means facilitating	75.15	.With means for injecting solid
	connecting or disconnecting		or particulate material into
	supported tubing or rod		the well
	sections	91.1	.With flow restrictions (e.g.,
77.52	With elevator detail		chokes or beans)
77.53	Upper and lower slips	92.1	.Cap or head pivotably attached
85.1	.With assembly or disassembly		to tube or casing
	means (e.g., handling,	93.1	.Split cap or head
	guiding, or tool feature)	94.1	.Laterally adjustable cap or head
85.2	Pitless well adapters	95.1	.Central valve or closure and
85.3	Seal or bushing insertion or		lateral port
	removal	96.1	.External anchoring or bracing
85.4	1.1		
	With blowout preventer		means
85.5	With blowout preventerGuiding or aligning feature	97.1	means
85.5 86.1	Guiding or aligning feature		means .With valve on cap or head
	-	75.13	means .With valve on cap or head .Well caps or casing heads
86.1	Guiding or aligning feature .Inner member anchor or seal with valve	75.13 75.14	means .With valve on cap or head .Well caps or casing heads .Suspension means
86.1 86.2	Guiding or aligning feature .Inner member anchor or seal with valveAnnular sealing type valve	75.13 75.14 75.12	means .With valve on cap or head .Well caps or casing heads .Suspension means .Treatment of produced fluids
86.1	Guiding or aligning feature .Inner member anchor or seal with valveAnnular sealing type valveGate type (perpendicular to	75.13 75.14	means .With valve on cap or head .Well caps or casing heads .Suspension means .Treatment of produced fluids .Parallel pipes extending along
86.1 86.2 86.3	Guiding or aligning feature .Inner member anchor or seal with valveAnnular sealing type valveGate type (perpendicular to pipe) valve	75.13 75.14 75.12	means .With valve on cap or head .Well caps or casing heads .Suspension means .Treatment of produced fluids .Parallel pipes extending along distinct paths through
86.1 86.2 86.3 87.1	Guiding or aligning feature .Inner member anchor or seal with valveAnnular sealing type valveGate type (perpendicular to pipe) valveAxially movable type valve	75.13 75.14 75.12 97.5	means .With valve on cap or head .Well caps or casing heads .Suspension means .Treatment of produced fluids .Parallel pipes extending along distinct paths through wellhead
86.1 86.2 86.3	Guiding or aligning feature .Inner member anchor or seal with valveAnnular sealing type valveGate type (perpendicular to pipe) valveAxially movable type valve .Inner member anchor or seal with	75.13 75.14 75.12	means .With valve on cap or head .Well caps or casing heads .Suspension means .Treatment of produced fluids .Parallel pipes extending along distinct paths through wellhead GRAPPLE AND WELL ANCHORED LIFTING
86.1 86.2 86.3 87.1 88.1	Guiding or aligning feature .Inner member anchor or seal with valveAnnular sealing type valveGate type (perpendicular to pipe) valveAxially movable type valve .Inner member anchor or seal with lateral port	75.13 75.14 75.12 97.5	means .With valve on cap or head .Well caps or casing heads .Suspension means .Treatment of produced fluids .Parallel pipes extending along distinct paths through wellhead GRAPPLE AND WELL ANCHORED LIFTING MEANS
86.1 86.2 86.3 87.1 88.1	Guiding or aligning feature .Inner member anchor or seal with valveAnnular sealing type valveGate type (perpendicular to pipe) valveAxially movable type valve .Inner member anchor or seal with lateral portPlural inner pipes	75.13 75.14 75.12 97.5	means .With valve on cap or head .Well caps or casing heads .Suspension means .Treatment of produced fluids .Parallel pipes extending along distinct paths through wellhead GRAPPLE AND WELL ANCHORED LIFTING MEANS WITH JUNK RETRIEVING MEANS
86.1 86.2 86.3 87.1 88.1	Guiding or aligning feature .Inner member anchor or seal with valveAnnular sealing type valveGate type (perpendicular to pipe) valveAxially movable type valve .Inner member anchor or seal with lateral portPlural inner pipesParallel pipes (as opposed to	75.13 75.14 75.12 97.5	means .With valve on cap or head .Well caps or casing heads .Suspension means .Treatment of produced fluids .Parallel pipes extending along distinct paths through wellhead GRAPPLE AND WELL ANCHORED LIFTING MEANS WITH JUNK RETRIEVING MEANS LATERAL PROBE OR PORT SEALED
86.1 86.2 86.3 87.1 88.1 89.1 89.2	Guiding or aligning feature .Inner member anchor or seal with valveAnnular sealing type valveGate type (perpendicular to pipe) valveAxially movable type valve .Inner member anchor or seal with lateral portPlural inner pipesParallel pipes (as opposed to concentric)	75.13 75.14 75.12 97.5 98 99	means .With valve on cap or head .Well caps or casing heads .Suspension means .Treatment of produced fluids .Parallel pipes extending along distinct paths through wellhead GRAPPLE AND WELL ANCHORED LIFTING MEANS WITH JUNK RETRIEVING MEANS LATERAL PROBE OR PORT SEALED AGAINST WELL WALL
86.1 86.2 86.3 87.1 88.1 89.1 89.2	Guiding or aligning feature .Inner member anchor or seal with valveAnnular sealing type valveGate type (perpendicular to pipe) valveAxially movable type valve .Inner member anchor or seal with lateral portPlural inner pipesParallel pipes (as opposed to concentric)Having slip type hanger	75.13 75.14 75.12 97.5	means .With valve on cap or head .Well caps or casing heads .Suspension means .Treatment of produced fluids .Parallel pipes extending along distinct paths through wellhead GRAPPLE AND WELL ANCHORED LIFTING MEANS WITH JUNK RETRIEVING MEANS LATERAL PROBE OR PORT SEALED AGAINST WELL WALL PACKER OR PLUG AND PUMP OR
86.1 86.2 86.3 87.1 88.1 89.1 89.2 89.3 88.2	Guiding or aligning feature .Inner member anchor or seal with valveAnnular sealing type valveGate type (perpendicular to pipe) valveAxially movable type valve .Inner member anchor or seal with lateral portPlural inner pipesParallel pipes (as opposed to concentric)Having slip type hangerSlip type well anchor	75.13 75.14 75.12 97.5 98 99	means .With valve on cap or head .Well caps or casing heads .Suspension means .Treatment of produced fluids .Parallel pipes extending along distinct paths through wellhead GRAPPLE AND WELL ANCHORED LIFTING MEANS WITH JUNK RETRIEVING MEANS LATERAL PROBE OR PORT SEALED AGAINST WELL WALL PACKER OR PLUG AND PUMP OR PLUNGER MEANS EXERTING OUTWARD
86.1 86.2 86.3 87.1 88.1 89.1 89.2 89.3 88.2 88.3	Guiding or aligning feature .Inner member anchor or seal with valveAnnular sealing type valveGate type (perpendicular to pipe) valveAxially movable type valve .Inner member anchor or seal with lateral portPlural inner pipesParallel pipes (as opposed to concentric)Having slip type hangerSlip type well anchorSeal actuated with anchor	75.13 75.14 75.12 97.5 98 99 100	means .With valve on cap or head .Well caps or casing heads .Suspension means .Treatment of produced fluids .Parallel pipes extending along distinct paths through wellhead GRAPPLE AND WELL ANCHORED LIFTING MEANS WITH JUNK RETRIEVING MEANS LATERAL PROBE OR PORT SEALED AGAINST WELL WALL PACKER OR PLUG AND PUMP OR PLUNGER MEANS EXERTING OUTWARD PRESSURE
86.1 86.2 86.3 87.1 88.1 89.1 89.2 89.3 88.2	Guiding or aligning feature .Inner member anchor or seal with valveAnnular sealing type valveGate type (perpendicular to pipe) valveAxially movable type valve .Inner member anchor or seal with lateral portPlural inner pipesParallel pipes (as opposed to concentric)Having slip type hangerSlip type well anchorSeal actuated with anchorWith hydraulic conduit or line	75.13 75.14 75.12 97.5 98 99 100 101	means .With valve on cap or head .Well caps or casing heads .Suspension means .Treatment of produced fluids .Parallel pipes extending along distinct paths through wellhead GRAPPLE AND WELL ANCHORED LIFTING MEANS WITH JUNK RETRIEVING MEANS LATERAL PROBE OR PORT SEALED AGAINST WELL WALL PACKER OR PLUG AND PUMP OR PLUNGER MEANS EXERTING OUTWARD PRESSURE CONVERTIBLE
86.1 86.2 86.3 87.1 88.1 89.1 89.2 89.3 88.2 88.3 88.4	Guiding or aligning feature .Inner member anchor or seal with valveAnnular sealing type valveGate type (perpendicular to pipe) valveAxially movable type valve .Inner member anchor or seal with lateral portPlural inner pipesParallel pipes (as opposed to concentric)Having slip type hangerSlip type well anchorSeal actuated with anchorWith hydraulic conduit or line extending through outer member	75.13 75.14 75.12 97.5 98 99 100	means .With valve on cap or head .Well caps or casing heads .Suspension means .Treatment of produced fluids .Parallel pipes extending along distinct paths through wellhead GRAPPLE AND WELL ANCHORED LIFTING MEANS WITH JUNK RETRIEVING MEANS LATERAL PROBE OR PORT SEALED AGAINST WELL WALL PACKER OR PLUG AND PUMP OR PLUNGER MEANS EXERTING OUTWARD PRESSURE CONVERTIBLE WITH MOTOR FOR ROTARY OR
86.1 86.2 86.3 87.1 88.1 89.1 89.2 89.3 88.2 88.3	Guiding or aligning feature .Inner member anchor or seal with valveAnnular sealing type valveGate type (perpendicular to pipe) valveAxially movable type valve .Inner member anchor or seal with lateral portPlural inner pipesParallel pipes (as opposed to concentric)Having slip type hangerSlip type well anchorSeal actuated with anchorWith hydraulic conduit or line	75.13 75.14 75.12 97.5 98 99 100 101	means .With valve on cap or head .Well caps or casing heads .Suspension means .Treatment of produced fluids .Parallel pipes extending along distinct paths through wellhead GRAPPLE AND WELL ANCHORED LIFTING MEANS WITH JUNK RETRIEVING MEANS LATERAL PROBE OR PORT SEALED AGAINST WELL WALL PACKER OR PLUG AND PUMP OR PLUNGER MEANS EXERTING OUTWARD PRESSURE CONVERTIBLE

105.1			
	.Having sediment trap or	126	With controllable passage
	deflector		between central chamber and
105.2	Carried by reciprocating		space below packer
	plunger or plunger rod	127	Spaced packer or plug seals
105.3	Sediment trap formed in pumping chamber	128	Passage controllable by movement of central chamber
105.4		129	With controllable bypass
105.4	In pump discharge flow path	129	outside central conduit
105.5	.Having liquid-gas separator	130	Packer expanded by upper valve
105.6	Gas fed to entrainment type	131	With controllable passage
106	pump	131	between central conduit and
107	.With packer or plug .Receptacles		space above packer or plug
107	Piston actuates foot valve	132	Portion extends beyond end of
108		132	surrounding conduit
	Telescoping	133	With controllable passage
110	Lateral port always below	133	through packer
111	piston and used in well	134	Support and holddown expanding
112	Bail engaging piston rod .With leak means	131	anchors
113	COMBINED (E.G., WITH NON-	135	Flow stopping type, e.g., plug
113	ELECTRICAL INDICATING)	136	Spring set anchor
114	CENTRAL MEMBER WITH PRE-SET	137	Spring moves anchor slip
114	PACKER OR PLUG IN SAME CONDUIT		relative to wedge or cam
115	CENTRAL CHAMBER SEALED WITH	138	Wedge or cam and friction drag
113	RESPECT TO PREPOSITIONED	139	Threaded element rotated
	MODIFIED SURROUNDING CONDUIT	140	Anchor above packer or plug
116	.Surrounding conduit carries		seal
110	packer or plug	141	.Sealing portion closes port
117	RECEPTACLE OR PART THEREOF LEFT		between central pipe and
,	IN WELL		outside space when unexpanded
117.5	MEANS FOR GUIDING INSERTABLE	142	.With controllable passage
	ELEMENT LATERALLY OF WELL AXIS		between central chamber and
	(E.G., WHIPSTOCK)		space below packer
117.6		143	space below packerCentral conduit detachable
117.6	(E.G., WHIPSTOCK) .Secured in operative position by movable means engaging well	143 144	
117.6	.Secured in operative position by movable means engaging well	_	Central conduit detachable
117.6 117.7	.Secured in operative position by	_	Central conduit detachableBottom supported casing or
	.Secured in operative position by movable means engaging well conduit (e.g., anchor)	144	Central conduit detachableBottom supported casing or screen section
	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION	144	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage
	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION IN ONE CONDUIT SECTION FOR	144 145	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage opening to upward flow constrained to occur simultaneously
	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION IN ONE CONDUIT SECTION FOR RELATIVELY ROTATING ANOTHER	144	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage opening to upward flow constrained to occur simultaneouslyPassage connects with space
117.7 179 118	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION IN ONE CONDUIT SECTION FOR RELATIVELY ROTATING ANOTHER SECTION PACKERS OR PLUGS .With expanding anchor	144 145	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage opening to upward flow constrained to occur simultaneouslyPassage connects with space below packers and continuously
117.7	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION IN ONE CONDUIT SECTION FOR RELATIVELY ROTATING ANOTHER SECTION PACKERS OR PLUGS	144 145	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage opening to upward flow constrained to occur simultaneouslyPassage connects with space below packers and continuously open passageway connects with
117.7 179 118	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION IN ONE CONDUIT SECTION FOR RELATIVELY ROTATING ANOTHER SECTION PACKERS OR PLUGS .With expanding anchorRelatively movable packers or plugs	144 145 146	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage opening to upward flow constrained to occur simultaneouslyPassage connects with space below packers and continuously open passageway connects with space between packers
117.7 179 118	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION IN ONE CONDUIT SECTION FOR RELATIVELY ROTATING ANOTHER SECTION PACKERS OR PLUGS .With expanding anchor Relatively movable packers or	144 145	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage opening to upward flow constrained to occur simultaneouslyPassage connects with space below packers and continuously open passageway connects with space between packersPassage connects with space
117.7 179 118 119	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION IN ONE CONDUIT SECTION FOR RELATIVELY ROTATING ANOTHER SECTION PACKERS OR PLUGS .With expanding anchorRelatively movable packers or plugs	144 145 146	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage opening to upward flow constrained to occur simultaneouslyPassage connects with space below packers and continuously open passageway connects with space between packersPassage connects with space between packer or plug seals
117.7 179 118 119	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION IN ONE CONDUIT SECTION FOR RELATIVELY ROTATING ANOTHER SECTION PACKERS OR PLUGS .With expanding anchorRelatively movable packers or plugsAnchor actuated by fluid pressurePressure transmitted by cup	144 145 146	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage opening to upward flow constrained to occur simultaneouslyPassage connects with space below packers and continuously open passageway connects with space between packersPassage connects with space between packer or plug sealsUpwardly biased check valve and
117.7 179 118 119 120	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION IN ONE CONDUIT SECTION FOR RELATIVELY ROTATING ANOTHER SECTION PACKERS OR PLUGS .With expanding anchorRelatively movable packers or plugsAnchor actuated by fluid pressurePressure transmitted by cup type packer or plug seal	144 145 146	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage opening to upward flow constrained to occur simultaneouslyPassage connects with space below packers and continuously open passageway connects with space between packersPassage connects with space between packer or plug sealsUpwardly biased check valve and means for opening or bypassing
117.7 179 118 119	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION IN ONE CONDUIT SECTION FOR RELATIVELY ROTATING ANOTHER SECTION PACKERS OR PLUGS .With expanding anchorRelatively movable packers or plugsAnchor actuated by fluid pressurePressure transmitted by cup type packer or plug sealPressure transmitted by packer	144 145 146 147 148	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage opening to upward flow constrained to occur simultaneouslyPassage connects with space below packers and continuously open passageway connects with space between packersPassage connects with space between packer or plug sealsUpwardly biased check valve and means for opening or bypassing it
117.7 179 118 119 120	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION IN ONE CONDUIT SECTION FOR RELATIVELY ROTATING ANOTHER SECTION PACKERS OR PLUGS .With expanding anchor .Relatively movable packers or plugsAnchor actuated by fluid pressurePressure transmitted by cup type packer or plug sealPressure transmitted by packer or plug expanded by confined	144 145 146	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage opening to upward flow constrained to occur simultaneouslyPassage connects with space below packers and continuously open passageway connects with space between packersPassage connects with space between packer or plug sealsUpwardly biased check valve and means for opening or bypassing itWith passageway between central
117.7 179 118 119 120	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION IN ONE CONDUIT SECTION FOR RELATIVELY ROTATING ANOTHER SECTION PACKERS OR PLUGS .With expanding anchor .Relatively movable packers or plugs .Anchor actuated by fluid pressurePressure transmitted by cup type packer or plug sealPressure transmitted by packer or plug expanded by confined fluid from central chamber,	144 145 146 147 148	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage opening to upward flow constrained to occur simultaneouslyPassage connects with space below packers and continuously open passageway connects with space between packersPassage connects with space between packer or plug sealsUpwardly biased check valve and means for opening or bypassing itWith passageway between central chamber and space above packer
117.7 179 118 119 120 121 122	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION IN ONE CONDUIT SECTION FOR RELATIVELY ROTATING ANOTHER SECTION PACKERS OR PLUGS .With expanding anchorRelatively movable packers or plugsAnchor actuated by fluid pressurePressure transmitted by cup type packer or plug sealPressure transmitted by packer or plug expanded by confined fluid from central chamber, pump, or plunger	144 145 146 147 148	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage opening to upward flow constrained to occur simultaneouslyPassage connects with space below packers and continuously open passageway connects with space between packersPassage connects with space between packer or plug sealsUpwardly biased check valve and means for opening or bypassing itWith passageway between central chamber and space above packerPassageway controllable by
117.7 179 118 119 120 121 122	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION IN ONE CONDUIT SECTION FOR RELATIVELY ROTATING ANOTHER SECTION PACKERS OR PLUGS .With expanding anchor .Relatively movable packers or plugs .Anchor actuated by fluid pressurePressure transmitted by cup type packer or plug sealPressure transmitted by packer or plug expanded by confined fluid from central chamber, pump, or plungerWith detachable setting means	144 145 146 147 148 149 150	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage opening to upward flow constrained to occur simultaneouslyPassage connects with space below packers and continuously open passageway connects with space between packersPassage connects with space between packer or plug sealsUpwardly biased check valve and means for opening or bypassing itWith passageway between central chamber and space above packerPassageway controllable by movement of central chamber
117.7 179 118 119 120 121 122	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION IN ONE CONDUIT SECTION FOR RELATIVELY ROTATING ANOTHER SECTION PACKERS OR PLUGS .With expanding anchorRelatively movable packers or plugsAnchor actuated by fluid pressurePressure transmitted by cup type packer or plug sealPressure transmitted by packer or plug expanded by confined fluid from central chamber, pump, or plungerWith detachable setting meansScrew threaded	144 145 146 147 148	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage opening to upward flow constrained to occur simultaneouslyPassage connects with space below packers and continuously open passageway connects with space between packersPassage connects with space between packer or plug sealsUpwardly biased check valve and means for opening or bypassing itWith passageway between central chamber and space above packerPassageway controllable by movement of central chamberPassageway valve directly
117.7 179 118 119 120 121 122	.Secured in operative position by movable means engaging well conduit (e.g., anchor) MEANS ANCHORED AGAINST ROTATION IN ONE CONDUIT SECTION FOR RELATIVELY ROTATING ANOTHER SECTION PACKERS OR PLUGS .With expanding anchor .Relatively movable packers or plugs .Anchor actuated by fluid pressurePressure transmitted by cup type packer or plug sealPressure transmitted by packer or plug expanded by confined fluid from central chamber, pump, or plungerWith detachable setting means	144 145 146 147 148 149 150	Central conduit detachableBottom supported casing or screen sectionBypass closing and passage opening to upward flow constrained to occur simultaneouslyPassage connects with space below packers and continuously open passageway connects with space between packersPassage connects with space between packer or plug sealsUpwardly biased check valve and means for opening or bypassing itWith passageway between central chamber and space above packerPassageway controllable by movement of central chamber

152	Passage controllable by	171	.Perforation cleaners
	movement of central chamber	172	.Bow spring type
180	.Adjustable over pipe or set over	173	.On tubing or casing
	prepositioned pipe	174	.Retractable on support while
181	.With detachable setting means		lowering
182	Packer or plug locked expanded	175	.Reciprocable relative to central
183	.With controllable bypass outside		member extending from well top
	central conduit	176	.On sucker rod
184	.With controllable passage	177.1	SONIC DEVICE
	between central conduit and	177.2	.With specific downhole feature
	space above packer or plug	177.3	WIPER
185	.With central conduit and fluid	177.4	CEMENTING DEVICE
	port to space outside	177.5	HYDRAULIC FRACTURING DEVICE
186	Port between sealing portions	177.6	VIBRATOR
	and bypass around	177.7	AGITATOR
187	.Expanded by confined fluid from	178	WITH JAR MEANS FOR RELEASING
	central chamber, pump or		STUCK PART
	plunger	205	SCREEN WITH VALVE, CLOSURE,
188	.Controllable passage through		CHANGEABLE RESTRICTOR OR
	packer		PORTION REMOVABLE IN WELL
189	.For non-concentric members	206	EXPANSIBLE ANCHOR OR CASING
191	.Spaced sealing portions	207	.Expansible casing
192	.Flow stopping type; e.g., plug	208	.Liner hanger
193	Free falling type (e.g.,	209	.Set by wedge or cam at any point
	dropped ball)		by drop only (e.g., tubing
194	With sleeve valve		catcher)
195	.Deformable portion engages	210	With friction drag for setting
	conduit restriction		by turning movement also
196	.Central support has shoulders	211	With spring
	expanding sealing portion, or	212	.Fluid pressure actuated
	telescopes	213	.Bowed anchor means
202	.Cup type	214	.Spring set
203	.Non-deformable type	215	Spring moves anchor slip
153	PISTONS, FLUID DRIVEN INTO WELL		relative to wedge or cam
	(E.G., CEMENTING PLUGS)	216	.With wedge or cam and friction
154	.Surrounding conduit valve or		drag
	closure opened by piston	217	.Expansible means translated by
155	.With downflow past piston		wedge or cam
156	.With stop	222	WHIRLING OR LATERAL DISCHARGE OR
157	SCREEN WITH WASHING POINT OR SHOE		PROJECTABLE NOZZLES
158	.Detachable wash pipe	223	.Rotary or projectable
162	RECEPTACLES	316	VALVES, CLOSURES OR CHANGEABLE
163	.With separate air chamber having		RESTRICTORS
	openable passage	317	.Destructible element
164	.With destroyable closure and	318	.Operated by dropped element
	valve	319	.Fluid operated
165	.With valved or closed top	320	Variably opened
166	.Valve control means contacting	321	Fluid pressure biased to open
	well conduit wall		position position
167	.Bottom receiving and side	322	Retrievable
	discharge valves	323	Locked open or closed
168	.Readily releasable bottom valve	324	With fluid pressure equalizing
169	.Lateral ports used in well		means
170	BRUSHING, SCRAPING, CUTTING OR	325	One way, e.g., check valve type
	PUNCHING-TYPE CLEANERS		

326	Flexible valve element	242.2	.Flexible tube or cable
327	Shoes with check valve	242.3	.Plural, parallel, nonconcentric
328	Loose ball closure		conduits
329	Loose ball closure with limited reverse flow	242.4	.Corrosion prevention or deterring
330	.Rotated operator	242.5	.Side entry
331	Lug in branched slot, e.g., "J"	242.6	.Downhole coupling or connector
	slot	242.7	Telescopic
332.1	.Longitudinally movable operator	242.8	.Shoe detail
332.2	Having rotational movement	242.9	.Brick or cement casing liner
332.3	Ball valve type	243	MISCELLANEOUS (E.G., ANCHOR
332.4	Operated by means inserted from the surface		PIPES)
332.5	Valving means inserted or retrieved to operate		
332.6	Having a dump or discharge type means	CROSS-	REFERENCE ART COLLECTIONS
332.7	Having equalizing valve	901	WELLS IN FROZEN TERRAIN
332.8	Flapper type	902	FOR INHIBITING CORROSION OR
333.1	Contact with bore bottom		COATING
334.1	Vertical movement of conduit		
334.2	<pre>And rotational movement; e.g., ball valve-type</pre>		
334.3	Drain-type	FOREIG	N ART COLLECTIONS
334.4	Fluid flow through lateral port to exterior		
227	SCREENS	FOR	CLASS-RELATED FOREIGN DOCUMENTS
228	.Porous material		
229	.Inserted screen plug		
230	.Woven mesh		
231	.Spiral		
232	With spacing lug for adjacent		
	turns		
233	With perforated pipe		
234	.Strip or rod		
235	.Stacked annular sections		
236	.Concentric pipes		
237	DETENTS OR CLUTCHES		
238	.Flow permitting means bridging fluid conduit		
239	.Operated by dropped weight		
240	.Lug in closed branched slot		
241.1	GUIDE FOR DEVICE OR CONDUIT		
241.2	.On sucker or pump rod		
241.3	Rotatable or having a rotatable element		
241.4	Surrounding existing rod		
241.5	.For a wireline operation		
241.6	.Surrounding existing device or tubing		
241.7	Removably secured by a fastener		
242.1	<pre>(e.g., pin) parallel to tubing CONDUIT WALL OR SPECIFIC CONDUIT</pre>		
	END STRUCTURE		